# Oil Field Environmental Incident Summary

Responsible Party:

Well Operator: MARATHON OIL COMPANY

Well Name: MARLIN 24-12H

Field Name: WILDCAT Well File #: 16180

Date Incident: 8/26/2006 Time Incident: 17:30 Facility ID Number:

County: DUNN Twp: 146 Rng: 95 Sec: 12 Qtr: SE SW

Location Description: The spill occurred on the well site. (Note: The distance to the nearest water

well below is really unknown.)

Submitted By: Stephanie Olson Received By:

Contact Person: Stephanie Olson

5555 San Felipe Houston, TX

General Land Use: Well/Facility Site

Affected Medium: Well/Facility Soil

**Distance Nearest Occupied Building:** 2 Miles

Distance Nearest Water Well:

Type of Incident Other

Release Contained in Dike Yes - On Constructed Well Site Reported to NRC: No Spilled Units Recovered Units Followup Units

|       | Spilleu | Ullits  | Recovered | Ullits  |  |
|-------|---------|---------|-----------|---------|--|
| Oil   | 370     | barrels | 0         | barrels |  |
| Brine | 3130    | barrels | 570       | barrels |  |
| Other | 0       | barrels | 0         | barrels |  |

**Description of Other Released Contaminant:** 

Inspected: Written Report Received: Clean Up Concluded:

## Risk Evaluation:

The most immediate risk is the explosive atmosphere near the well due to periodic loading of the well.

## Areal Extent:

The spill was contained on location (mostly in the reserve pit).

# Potential Environmental Impacts:

None at this time due to containment on the well site.

#### Action Taken or Planned:

Marathon on-scene personnel and Wildwell Control specialists are planning to replace the BOP this afternoon. The primary focus of current activities is safety of personnel and mitigation of environmental impact. Personnel on site are limited until well control activities are complete. Approximately 570 bbls of fluid was removed from the reserve pit to insure that adequate holding capacity remains on site for well fluids.

Wastes Disposal Location: The fluids removed have been taken to the Knutson and North

Dickenson commercial Class II UIC wells. Plans for clean up of remaining materials will be formulated upon completion of well control

activities.

Agencies Involved: Local Fire Department, Local Law Enforcement

### **Updates**

Date: 8/28/2006 Comment Staff: Gunnerson, Bill

**Updated Oil Volume:** 

**Updated Salt Water Volume:** 

**Updated Other Volume:** 

**Updated Other Contaminant** 

#### Notes:

I followed up with Jason Erickson of the Oil and Gas Dickinson District office about 3:45 pm on Monday August 28, 2006 with questions about the incident. Jason stated that he had inspected the well site, and observed that all fluids, except for a small quantity, had been contained in the reserve pit. Some additional cleanup of contaminated soil around the wellhead will be completed for the fluids that were not contained in the reserve pit.